



Control Number: 50595



Item Number: 203

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PUBLIC UTILITY COMMISSION  
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## Public Utility Commission of Texas

### Employee Training Report Required by 16 Texas Admin. Code § 25.97(d)

PROJECT NO. 50595

AFFECTED ENTITY: CITY OF ELLECTIA

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(d)(2), not later than the 30th day after the date an affected entity finalizes a material change to a document or training program, the affected entity must submit an updated report. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

1. Provide a summary description of hazard recognition training documents you provide your employees related to overhead transmission and distribution facilities.

The City of Electra owns the Electric System. All operations & maintenance is conducted by Southwest Rural Electric Coop and Western Farmers Electric Coop. Both Coops provide their own training. Please see attached letter from Oklahoma's Electric Cooperatives explaining their training.

2. Provide a summary description of training programs you provide your employees related to the National Electrical Safety Code for construction of electric transmission and distribution lines.

The City of Electra own the Electric System  
all operations & maintenance is conducted by  
Southwest Rural Electric Coop And Western  
Farmers Electric coop. Both Coops provide their  
own training. please see attached letter  
from Oklahoma's Electric cooperatives explaining  
their training.

Affected Entity: CITY OF ELECTRA

PROJECT NO. 50555

## AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

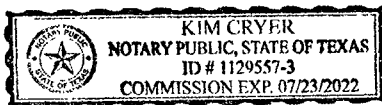
[Signature]  
Signature

Steve Bowlin  
Printed Name

CITY Administrator  
Job Title

CITY OF ELECTRA  
Name of Affected Entity

Sworn and subscribed before me this 4 day of MAY, 2021.  
Month Year



[Signature]  
Notary Public in and For the State of TEXAS

My commission expires on 07-23-2022

Arthur C. D'Andrea  
Chairman



Greg Abbott  
Governor

Thomas J. Gleeson  
Executive Director

## *Public Utility Commission of Texas*

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April 5, 2021

Jim Reese  
Director, Government and Regulatory Affairs  
Oklahoma Association of Electric Cooperatives  
2325 E. I-44 Service Road  
Oklahoma City, OK 73111

Dear Mr. Reese,

Attached to this letter is a list of electric cooperatives which, as a part of their compliance filings under 16 Texas Administrative Code § 25.97(d), indicated that your Association provided hazards recognition training and training on National Electric Safety Code standards for line construction as part of a single HB-4150 compliance training class. These utilities filed largely identical responses in Project No. 50595, *Training Reports for Line Inspection and Safety*. For the Commission to determine whether their responses satisfy the requirements of the rule, the Commission requests the Association provide responses to the following:

1. Was the HB 4150 compliance training designed as a one-time course, an ongoing continuing education course, or another type of course? Please explain.
2. Please provide a more complete summary of the topics covered and materials used in the HB 4150 compliance training sessions.

Your response to these questions should be filed in Project No. 50595 no later than April 20, 2021. Should your response vary based on the utility for which the training was provided, please clearly indicate those differences.

Should you have any questions, please do not hesitate to contact Davida Dwyer, Director of Enforcement.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas Gleeson", written over a horizontal line.

Thomas Gleeson  
Executive Director



Printed on recycled paper

An Equal Opportunity Employer

List of utilities attending OAEC's HB 4150 compliance training:

Farmers Electric Cooperative of New Mexico

Harmon Electric Association

Southwest Rural Electric Association

50595



OKLAHOMA'S ELECTRIC  
COOPERATIVES

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To Whom It May Concern,

On November 19, 2019, I led a Safety Meeting with all employees of Southwest Rural Electric Cooperative, in Tipton, Oklahoma. One of the main topics of presentation and discussion with their employees on that date was "Hazard Recognition". We conduct this training annually, typically in the month of November or December at their all-employee meeting.

Hazard Recognition training consists of a presentation and discussion of examples of past accidents, near misses, and scenarios where Electric Cooperatives and Electric Utilities have experienced damages, losses, and injuries due to hazards that exist on their respective electric systems.

Discussion of Office Safety, Equipment Inspection and Operation, Tool Safety, Fire Safety, Facility Safety and Security, as well as many other areas of concern are discussed in the presentation. Additionally, the National Electric Safety Code is referenced as one of the Code requirements that Electric Cooperatives must follow in the design, construction, and operation of the electrical system that they own. Typically, there are some references given in how to utilize and understand the clearance requirements for both Overhead and Underground facilities.

There are no specific documents that are handed out to employees for Hazard Recognition training other than the understanding of how to reference the NESC and the availability of Hazard Recognition reporting forms and the proper completion and routing of those reports and requests.

Respectfully,

Greg Hambrick, CLCP  
Safety & Training Specialist  
Oklahoma Association of Electric Cooperatives.

Greg Hambrick | Safety & Training Specialist